

**MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED**  
Prakashganga, C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai – 400051  
Website: www.mahatransco.in

**PUBLIC NOTICE**

**Suggestions and objections on Maharashtra State Electricity Transmission Company Limited's (MSETCL) Annual Performance Review (APR) Petition for FY 2010-11 under MYT framework and truing up for FY 2009-10 (Case No. 102 of 2011)**

1. The Maharashtra State Electricity Transmission Company Limited (MSETCL) has filed a Petition for approval of Annual Performance Review (APR) for FY 2010-11 and truing up for FY 2009-10 before the Maharashtra Electricity Regulatory Commission under the provisions of Electricity Act, 2003 and the MERC (Terms and Conditions of Tariff) Regulations, 2005. The Commission has admitted the Petition on September 7, 2011 and directed MSETCL to publish a Public Notice under Section 64(2) of the Act.
2. The salient Features of the Petition are provided below:

**Table 1: Aggregate Revenue Requirement of MSETCL (Rs. Crore)**

Sl.	Particulars	FY 2009-10		FY 2010-11	
		Approved by MERC	Actual as per Audited Accounts	Approved by MERC	Actual as per Provisional Accounts
1	Operation and Maintenance Expenses	822.09	854.50	867.33	989.75
1.1	Employee Expenses	469.20	430.36	493.86	540.32
1.2	Administration and General Expenses	77.10	118.88	81.09	152.02
1.3	Repair and Maintenance Expenses	275.79	305.27	292.38	297.40
2	Depreciation, including advance against depreciation	306.75	389.88	366.15	361.69
3	Interest on Long-term Loan Capital	163.28	187.02	151.20	281.46
4	Interest on Working Capital and security deposits, if any	36.40	42.06	39.17	49.17
5	Other Interest and Finance Charges	19.94	16.70	21.87	12.32
6	Other Expenses	0.70	25.17	0.70	52.06
7	Income tax	139.65	64.00	143.23	100.40
8	Contribution to Contingency Reserves	24.81	25.89	25.99	28.78
9	<b>Total Revenue Expenditure</b>	<b>1513.62</b>	<b>1605.22</b>	<b>1615.64</b>	<b>1875.63</b>
10	Add: Return on Equity Capital	410.87	442.33	431.17	489.85
11	Add: Incentive on Transmission Availability of HVAC System (FY 2008-09)				
12	Add: Incentive on Transmission Availability of HVDC System (FY 2008-09)				
13	<b>Aggregate Revenue Requirement</b>	<b>1924.49</b>	<b>2047.55</b>	<b>2046.81</b>	<b>2365.48</b>
14	Less: Non tariff Income	82.59	120.32	84.25	126.03
15	Less: Income from other business				
16	Less : Income from Goa Transmission Charges	8.90	8.90	8.90	20.52
17	<b>Aggregate Revenue Requirement from transmission tariff</b>	<b>1833.00</b>	<b>1918.33</b>	<b>1953.66</b>	<b>2218.93</b>

**Table 2: Truing up for FY 2009-10 and Annual Performance Review (APR) for FY 2010-11**

**Truing-Up of FY 2009-10**

All figures in Rs. crore

Sl. No.	Particulars	FY 2009-10					
		Approved by MERC	Actual as per Audited Accounts	True-up Amount	Efficiency Gain Shared with TSUs	Net Entitlement of MSETCL	Transferred to Reserve under Reg 19.1 (b)
<b>A</b>	<b>Expenditure</b>						
1	Operation & Maintenance Expenses	822.09	854.50	32.41		854.50	
1.1	Employee Expenses	469.20	430.36	(38.84)		430.36	
1.2	Administration & General Expenses	77.10	118.88	41.78		118.88	
1.3	Repair & Maintenance Expenses	275.79	305.27	29.48		305.27	
2	Depreciation, including advance against depreciation	306.75	389.88	83.13		389.88	
3	Interest on Long-term Loan Capital	163.28	187.02	23.74		187.02	
4	Interest on Working Capital and on consumer security deposits	36.40	42.06	5.66	13.95	28.11	13.95
5	Other Interest and Finance Charges	19.94	16.70	(3.24)		16.70	
6	Other Expenses (pls give details)	0.70	25.17	24.47		25.17	
7	Income Tax	139.65	64.00	(75.65)		64.00	
9	Contribution to contingency reserves	24.81	25.89	1.08		25.89	
	<b>Total Expenditure</b>	<b>1513.62</b>	<b>1605.22</b>	<b>91.60</b>		<b>1591.27</b>	<b>13.95</b>
<b>B</b>	<b>Return on Equity</b>	<b>410.87</b>	<b>442.33</b>	<b>31.46</b>		<b>442.33</b>	
<b>C</b>	<b>Aggregate Revenue Requirement</b>	<b>1924.49</b>	<b>2047.55</b>	<b>123.06</b>		<b>2033.60</b>	
<b>D</b>	<b>Revenue</b>						
1	Revenue from transmission charges	1553.44	1556.24	2.80		1556.24	
2	Income from wheeling central sector power to Goa	8.90	8.90	0.00		8.90	
3	Other Income	82.59	120.32	37.73		120.32	
	<b>Total Income</b>	<b>1644.93</b>	<b>1685.45</b>	<b>40.53</b>		<b>1685.45</b>	
<b>E</b>	<b>True-up</b>						
1	Revenue Surplus / (Gap)	(279.56)	(362.10)	(82.53)		(348.15)	
	Adjustment for excess Depreciation claimed (FY 2005-06 to FY 2007-08)						
	Adjustment for excess RoE claimed (FY 2005-06 to FY 2007-08)						
2	Provisional true-up of FY 2008-09 adjusted in tariff of FY 2009-10	(75.83)	(75.83)			(75.83)	
	Carried forward truing up amount for FY 2008-09 as per MERC Order on review petition Case No 73 of 2010		(59.83)			(59.83)	
3	<b>Net True-up amount of FY 2009-10</b>	<b>(355.39)</b>	<b>(497.76)</b>			<b>(483.81)</b>	

Sl. No.	Particulars	FY 2009-10					
		Approved by MERC	Actual as per Audited Accounts	True-up Amount	Efficiency Gain Shared with TSUs	Net Entitlement of MSETCL	Transferred to Reserve under Reg 19.1 (b)
E	Incentive on Transmission Availability of HVAC System					(26.30)	
F	Incentive on Transmission Availability of HVDC System					0.13	
G	<b>Total True-up Amount Required</b>					<b>(509.98)</b>	

### Aggregate Revenue Requirement for FY 2010-11 (Rs crores)

Particulars	FY 2010-11				
	Approved by MERC)	Actual as per Provisional Accounts	Efficiency Gain to be shared with TSU's	Net entitlement to MSETCL	True Up Amount Required
Operation & Maintenance Expenses	867.33	989.75		989.75	(122.42)
<i>Employee Expenses</i>	493.86	540.32		540.32	(46.46)
<i>Administration &amp; General Expenses</i>	81.09	152.02		152.02	(70.93)
<i>Repair &amp; Maintenance Expenses</i>	292.38	297.40		297.40	(5.02)
Depreciation, including advance against depreciation	366.15	361.69		361.69	4.46
Interest on Long-term Loan Capital	151.20	281.46		281.46	(130.26)
Interest on Working Capital and on consumer security deposits	39.17	49.17	12.77	36.40	2.77
Other Interest and Finance charges	21.87	12.32		12.32	9.55
Other Expenses	0.70	52.06		52.06	(51.36)
Income Tax	143.23	100.40		100.40	42.83
Contribution to contingency reserves	25.99	28.78		28.78	(2.79)
<b>Total Revenue Expenditure</b>	<b>1615.64</b>	<b>1875.63</b>		<b>1862.86</b>	<b>(247.22)</b>
Return on Equity Capital	431.17	489.85		489.85	(58.69)
<b>Aggregate Revenue Requirement</b>	<b>2046.81</b>	<b>2365.48</b>		<b>2352.71</b>	<b>(305.91)</b>
Less: Non Tariff Income	84.25	126.03		126.03	(41.78)
Less: Income from Other Business					
Less: Income from Goa Transmission Charges	8.90	20.52		20.52	(11.63)
<b>ARR from transmission Tariff</b>	<b>1953.66</b>	<b>2218.93</b>		<b>2206.17</b>	<b>(252.51)</b>
<b>Provisional Revenue earned during the year</b>		<b>1944.30</b>		<b>1944.30</b>	<b>(261.87)</b>

**Table 3: Details of Operational Performance**

Sl. No.	Particulars	Availability (%)		Transmission Losses (%) (Intra State)	
		FY 2009-10	FY 2010-11	FY 2009-10	FY 2010-11
		Actual	Provisional	Actual	Provisional
1	HVAC	99.48	99.62	4.61	4.28
2	HVDC	94.96	97.62	3.53	3.04

**Table 4: Revenue**

The Revenue earned by MSETCL is as follows: (Rs. Crore)

Sl.	Particulars	FY 2009-10		FY 2010-11	
		Approved by MERC	Actual as Per Audited Accounts	Approved by MERC	Actual as Per Provisional Accounts
1	Revenue	1553.44	1556.24	2309.04	1944.30

**Table 5: Total Truing up Requirement from Transmission Tariff (Rs. Crore)**

Sl.	Particulars	Amount
1	Truing up Requirement for FY 2009-10	71.39
2	Truing up requirement pertaining to previous years recovery/adjustments	438.59
3	Provisional Truing up for FY 2010-11	261.87
4	<b>Total Truing up Requirement from Transmission Tariff (1+2+3)</b>	<b>771.84</b>

3. Copies of the following documents can be obtained on written request from the offices of MSETCL mentioned below:
- Executive Summary of the proposals (free of cost, in Marathi or English)
  - Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by Cash/DD/Cheque drawn on "Maharashtra Electricity Transmission Company Limited" payable at Mumbai.
  - Detailed Petition documents (in English) (on payment of Rs. 100/-).
  - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

**Office:**

Office	Address	Tele / Fax No.	Email
Head Office	Superintending Engineer (R&C), Prakashganga, Plot No. C-19, E- Block, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051	022 2659 5177	<a href="mailto:se.rc.stu@gmail.com">se.rc.stu@gmail.com</a>
Amravati	The Chief Engineer, EHV CC O&M Zone, Old Power House Premises, Duffrin Hospital Road, Shrikrishna peth Amravati – 446601	0721 2552870	<a href="mailto:ceamravati@mahatransco.in">ceamravati@mahatransco.in</a>
Aurangabad	The Chief Engineer, EHV CC O&M Zone, Aurangabad, Old Power House, Near Mill Corner, Dr.Ambedkar Road, Aurangabad – 431 001	0240 2346291	<a href="mailto:ceabd@mahatransco.in">ceabd@mahatransco.in</a>
Karad	The Chief Engineer, EHV CC O&M Zone, Karad, Administrative Bldg., 1 <sup>st</sup> Floor, At- Vijaynagar, Post – Supane, Taluka – Karad, Dist – Satara –415114	02164 2255054	<a href="mailto:cekarad@mahatransco.in">cekarad@mahatransco.in</a>

Office	Address	Tele / Fax No.	Email
Navi Mumbai	The Chief Engineer, EHV CC O&M Zone Vashi, Admn. Bldg. Plot No. 5, 4 <sup>th</sup> Floor, Sector 17, Vashi, Navi Mumbai – 400 703	022 27665994	<a href="mailto:cekalwa@mahatransco.in">cekalwa@mahatransco.in</a>
Nasik	The Chief Engineer, EHV CC O&M Zone, City Arcade, 3 <sup>rd</sup> Floor, Ingale Nagar, Jail Road, Nashik Road –422 101	0253 2418072	<a href="mailto:cenasik@mahatransco.in">cenasik@mahatransco.in</a>
Nagpur	The Chief Engineer, EHV CC O&M Zone Ingole Bhavan, Faras, Chindwara Road, Nagpur – 440 030.	0712 2596864	<a href="mailto:cenagpur@mahatransco.in">cenagpur@mahatransco.in</a>
Pune	The Chief Engineer, EHV CC O&M Zone, Administrative Building, 3 <sup>rd</sup> Floor, Block No. 402, Rasta Peth, Pune – 411011	020 26136106	<a href="mailto:ceconstpune@mahatransco.in">ceconstpune@mahatransco.in</a>

- 4 The Commission has directed MSETCL to invite suggestions and objections from the public on the above Petition through this Notice. Suggestions and objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13<sup>th</sup> Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 [Fax: 22163976 E-Mail: [mercindia@mercindia.org.in](mailto:mercindia@mercindia.org.in)] by **Friday, September 30, 2011**, along with proof of service on **Shri Pratap G Mohite** , Director (Finance),, **Prakashganga, C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai – 400051, MSETCL.**
- 5 Every person who intends to file suggestions and objections can submit the same in English or in Marathi, in six copies, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestions or objections are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at the following venues, for which no separate notice will be given.

Sr.No.	Place /Venue of Public Hearing	Time	Date of Hearing
1	Amravati Hall No.1, Divisional Commissioner's Office Camp, Amravati, District – Amravati	10 AM	Friday, 7 <sup>th</sup> Oct, 2011
2	Nagpur Vanamati Hall, V.I.P. Road, Dharampeth, Nagpur, District-Nagpur	10 AM	Saturday, 8 <sup>th</sup> Oct, 2011
3	Nashik Niyojan Bhavan, Collector Office Campus, Old Agra Road, Nasik	10 AM	Saturday, 15 <sup>th</sup> Oct, 2011
4	Pune Council Hall, Office of The Divisional Commissioner, Pune District- Pune	10 AM	Wednesday, 19 <sup>th</sup> Oct, 2011
5	Navi Mumbai, Conference Hall, 7th Floor, CIDCO Bhavan, CBD, Belapur, Navi Mumbai	10 AM	Sunday, 23 <sup>th</sup> Oct, 2011
6	Aurangabad Meeting Hall, Office of the Divisional Commissioner, Aurangabad, District- Aurangabad	10 AM	Tuesday, 25 <sup>th</sup> Oct, 2011

- 6 MSETCL shall reply to each of the suggestions and objections received within three days of the receipt of the same but not later than **Wednesday October 5, 2011** for all the suggestions and objections received till **Friday, September 30, 2011**. Stakeholders can submit their rejoinders on replies provided by MSETCL either during the public hearing or latest by **Thursday, October 27, 2011**.

- 7 The detailed Petition document and the summary are available on MSETCL's website [www.mahatransco.in](http://www.mahatransco.in) and the executive summary is also available on the web site of the Commission [www.mercindia.org.in](http://www.mercindia.org.in) in downloadable format (free of cost).

( Pratap Ganpatrao Mohite )  
Director (Finance)  
Maharashtra State Electricity Transmission Company Limited