

## PUBLIC NOTICE

### Suggestions/Objections on Maharashtra State Electricity Transmission Co. Ltd.'s Petition for approval of Truing-up of ARR for FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and Revised Estimate of ARR for FY 2023-24 and FY 2024-25.

[Case No. 232 of 2022]

- Maharashtra State Electricity Transmission Co. Ltd. (MSETCL) has filed Mid Term Review (MTR) Petition for approval of final True up of Aggregate Revenue Requirement (ARR) for FY 2019-20 in accordance with MERC (Multi Year Tariff) Regulations, 2015 and final True up of Aggregate Revenue Requirement (ARR) for FY 2020-21, FY 2021-22, Provisional Truing up of FY 2022-23 and approval of Revised ARR for FY 2023-24 to FY 2024-25 in accordance with MERC (Multi Year Tariff) Regulations, 2019 along with Impact of Past Period Disallowed Capitalisation for FY 2010-11 to FY 2018-19 and along with impact of Hon'ble Appellate Tribunal for Electricity judgement in the matter of delayed payment charge and other elements (Appeal No. 242/2015).
- The Commission has admitted the Petition on 22 December, 2022 and directed MSETCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.
- The salient features of the Petition are provided below wherein the approved figures are as per MERC Order in MYT Case No. 302 of 2019 dated 30th March, 2020.

**Table 1: Capitalisation for Truing-up of FY 2019-20, FY 2020-21, FY 2021-22 Provisional Truing-up of FY 2022-23 and projected capitalisation of FY 2023-24 and FY 2024-25 (Rs. Crore)**

Particulars	FY 2019-20		FY 2020-21		FY 2021-22	
	Approved	Audited	Approved	Audited	Approved	Audited
Capitalisation	924.22	969.29	979.48	832.43	842.63	1,272.96

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
	Approved	Proposed	Approved	Proposed	Approved	Proposed
Capitalisation	1,250.19	1,788.31	672.78	1,718.84	680.55	1,651.10

**Table 2: Truing-up of FY 2019-20, FY 2020-21, FY2021-22 and Provisional Truing-up of FY 2022-23 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
		Approved	Net Entitlement after Sharing of gains/(losses)	Approved	Net Entitlement after Sharing of gains/(losses)	Approved	Net Entitlement after Sharing of gains/(losses)	Approved	Provisional
1	Operation & Maintenance Expenses	1,572.96	2,150.19	1,719.74	1,886.81	1,654.46	2,049.89	1,737.18	2,330.38
2	Depreciation Expenses	1,051.35	1,076.04	1,094.10	976.53	1,134.46	1,137.14	1,182.83	1,206.16
3	Interest on Loan Capital	778.77	786.84	741.70	757.13	696.84	640.34	658.74	653.01
4	Other Interest and Finance Charges	1.00	0.55	1.00	7.78	1.00	21.29	1.00	1.00
5	Interest on Working Capital	10.00	39.68	95.20	32.92	96.61	29.83	99.59	101.91
6	Income Tax	96.79	114.95	-	-	-	-	-	-
7	Contribution to contingency reserves	66.14	66.61	68.40	68.97	70.79	70.97	72.84	73.97
8	<b>Total Revenue Expenditure</b>	<b>3,577.00</b>	<b>4,234.85</b>	<b>3,720.14</b>	<b>3,730.14</b>	<b>3,654.16</b>	<b>3,949.47</b>	<b>3,752.19</b>	<b>4,366.42</b>
9	Add: Return on Equity Capital	474.68	988.81	1,111.67	1,530.26	1,148.67	1,373.56	1,189.64	1,547.75
10	<b>Aggregate Revenue Requirement</b>	<b>4,051.67</b>	<b>5,223.66</b>	<b>4,831.81</b>	<b>5,260.40</b>	<b>4,802.83</b>	<b>5,323.03</b>	<b>4,941.82</b>	<b>5,914.18</b>
11	Less: NTI	262.67	371.43	210.47	240.82	214.68	306.34	218.97	702.29
12	Less: Income from Other Business/Wheeling Charges	110.09	112.08	115.60	133.12	121.38	131.92	127.45	127.45
13	Less: Income from Poc charges for InSTS	5.99	-	5.99	-	5.99	-	5.99	5.99
14	<b>Aggregate Revenue Requirement from Transmission Business</b>	<b>3,672.92</b>	<b>4,740.15</b>	<b>4,499.75</b>	<b>4,886.46</b>	<b>4,460.79</b>	<b>4,884.78</b>	<b>4,589.42</b>	<b>5,078.45</b>
15	Add: Impact of Disallowed Non-DPR Capitalisation and issue of IND AS-16. Claim of R&M expenses reduced earlier in FY 2018-19	-	68.64	-	-	-	-	-	-
16	Add: Incentives on higher transmission system	-	34.92	-	-	-	-	-	-
17	Add: Carrying Cost (Holding Cost) on past revenue(gap)/ surplus	-	-	52.34	52.34	-	-	-	-
18	Add: Carrying Cost (Holding Cost) on account of spreading of gaps	-	-	16.67	16.67	29.18	29.18	20.84	20.84
19	Add: Past Revenue Gaps/(Surplus) spread over control period	-	-	34.95	34.95	87.29	87.29	87.29	87.29
20	<b>Net Aggregate Revenue Requirement from Transmission Tariff Incl. Incentive and Impact</b>	<b>3,672.92</b>	<b>4,843.71</b>	<b>4,603.71</b>	<b>4,990.42</b>	<b>4,577.25</b>	<b>5,001.25</b>	<b>4,697.54</b>	<b>5,186.58</b>
21	Revenue from transmission tariff and Additional Transmission Regulatory charges	3,525.47	3,571.96	4,603.71	4,603.62	4,577.25	4,689.45	4,697.54	4,697.54
22	<b>Revenue Gap / (Surplus)</b>	<b>147.45</b>	<b>1,271.75</b>	<b>-</b>	<b>386.80</b>	<b>-</b>	<b>311.79</b>	<b>-</b>	<b>489.04</b>
23	Revenue Gap / (Surplus) till previous year	236.63	236.63	-	1,508.38	-	1,895.18	-	2,206.98
24	<b>Cumulative Revenue Gap / (Surplus) till the year</b>	<b>384.09</b>	<b>1,508.38</b>	<b>-</b>	<b>1,895.18</b>	<b>-</b>	<b>2,206.98</b>	<b>-</b>	<b>2,696.01</b>

**Table 3: Summary of Revised Aggregate Revenue Requirement (ARR) for FY 2023-24 and FY 2024-25 (Rs. Crore)**

Sr. No.	Particulars	FY 2023-24		FY 2024-25	
		Approved	Projection	Approved	Projection
1	Operation & Maintenance Expenses	1,824.04	2,468.52	1,915.24	2,603.36
2	Depreciation Expenses	1,224.31	1,284.16	1,254.54	1,359.69
3	Interest on Loan Capital	608.87	657.48	533.23	650.92
4	Other Interest and Finance Charges	1.00	1.00	1.00	1.00
5	Interest on Working Capital	102.70	152.24	104.70	155.26
6	Contribution to contingency reserves	75.91	78.28	77.53	82.43
7	<b>Total Revenue Expenditure</b>	<b>3,836.84</b>	<b>4,641.67</b>	<b>3,886.25</b>	<b>4,852.66</b>
8	Add: Return on Equity Capital	1,228.18	1,633.39	1,255.42	1,718.11
9	<b>Aggregate Revenue Requirement</b>	<b>5,065.02</b>	<b>6,275.06</b>	<b>5,141.67</b>	<b>6,570.77</b>
10	Less: NTI	223.35	343.37	227.82	360.54
11	Less: Income from Other Business / Wheeling Charges	133.82	133.82	140.51	140.51
12	Less: Income from Poc charges for InSTS	5.99	5.99	5.99	5.99
13	<b>Aggregate Revenue Requirement from Transmission Business</b>	<b>4,701.87</b>	<b>5,791.88</b>	<b>4,767.35</b>	<b>6,063.73</b>
14	Add: Carrying Cost (Holding Cost) on past revenue(gap)/surplus	-	351.71	-	117.24
15	Add: Carrying Cost (Holding Cost) on account of spreading of gaps	12.50	12.50	4.17	4.17
16	Add: Past Revenue Gaps / (Surplus) spread over control period	87.29	87.29	87.29	87.29
17	Revenue gap till FY 2022-23, Impact of ATE order, impact of past disallowed capitalisation, carrying cost on past disallowed capitalisation	-	-	2,481.18	2,481.18
18	<b>Net Aggregate Revenue Requirement from Transmission Tariff Incl. Incentive and Impact</b>	<b>4,801.66</b>	<b>8,724.56</b>	<b>4,858.81</b>	<b>8,753.61</b>

- The detailed Petition document and the Executive Summary are available on MSETCL's website – "www.mahatransco.in" and is also available on the website of the Commission, [www.merc.gov.in](http://www.merc.gov.in), in downloadable format (free of cost).
- Copies of the following documents can also be obtained on written request from the office of MSETCL.
  - Executive summary of the proposals (free of cost, in Marathi/English).
  - Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Maharashtra State Electricity Transmission Co. Ltd.", payable at "Mumbai"
  - Detailed Petition documents (in English) (on payment of Rs. 50/-).
  - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Tele/ Fax No.	Email
Head Office	Chief General Manager (F&A), Finance and Accounts Department, 6th Floor, Prakashganga, Plot No. C-19, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai - 400051	022 26595200/ 26590768	cgmfi@mahatransco.in
Amravati	The Chief Engineer, EHV PC O&M Zone "Prakash Sarita" Administrative Building, A-Wing 1st Floor 220 KV s/s Amravati premises, Morshi Road, Amravati - 444603	0721 2669030/ 2669028	ceamravati@mahatransco.in
Aurangabad	The Chief Engineer, EHV PC O&M Zone, Aurangabad, Block No. 201 & 205, 2nd Floor, MSETCL Administrative Building, Near Harsool T-Point, Jalgaon Road, Aurangabad-431008	0240 2346288 / 9 2346290	ceabd@mahatransco.in
Karad	The Chief Engineer, EHV PC O&M Zone, Karad, Administrative Bldg., 1st Floor, Vijaynagar, Patan Road, Taluka - Karad, Dist. Satara - 415114	02164 255186	cekarad@mahatransco.in
Nagpur	The Chief Engineer, EHV PC O&M Zone, MSETCL, 132 kV Power House Premises, Chindwara Road, Mankapur, Nagpur - 440030	0712 2580144	cenagpur@mahatransco.in
Nashik	The Chief Engineer, EHV PC O&M Zone, Admn Bldg., Block No 01, 2nd Floor, Old Saikheda Road, Near Durgamata Mandir, Jail Road, Nashik Road, Nashik - 422101	0253 2403001	cenashik@mahatransco.in
Pune	The Chief Engineer, EHV PC O&M Zone, Pune, Administrative Building, 3rd Floor, Block No. 402, Rasta Peth, Pune - 411011	020 26066106/ 26066596	cepune@mahatransco.in
Vashi	The Chief Engineer, EHV PC O&M Zone Vashi, Administrative Bldg. Plot No. 5, 4th Floor, Sector 17, Vashi, Navi Mumbai - 400703	022 27665984/ 27662055	cevashi@mahatransco.in

- The Commission has directed MSETCL to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions / objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC website ([www.merc.gov.in/e-public-consultation](http://www.merc.gov.in/e-public-consultation)). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 6.00 PM on all the working days.
- A Person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to 'The Secretary', Maharashtra Electricity Regulatory Commission (MERC), 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Shri. Santosh J. Amberkar, Chief General Manager (F&A) of MSETCL, 6th Floor, Prakashganga, Plot No. C-19, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai- 400051 (Email: cgmfi@mahatransco.in). Suggestions and/or objections received after 5 PM on 17 January 2023 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
- MSETCL shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 20 January 2023 for all the objections/comments received till 17 January 2023. Stakeholders can submit their rejoinders on replies provided by MSETCL either during the e-public hearing or latest by 27 January 2023.
- If the sender/objector who has submitted his comments/suggestions as per para (6) above and wants to be heard during e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 24 January 2023 at 12:30 PM, for which no separate notice will be given.
- All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-filing and e-hearing of the petition before the commission' issued by the Commission on 14 November, 2022.

Place: Mumbai  
Date: 27th December, 2022

Sd/-  
Name: Santosh J. Amberkar  
Designation: Chief General Manager (F&A)  
Maharashtra State Electricity Transmission Co. Ltd.